

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC JOINT APPLICATION OF)	
LOUISVILLE GAS AND ELECTRIC COMPANY)	
AND KENTUCKY UTILITIES COMPANY FOR)	CASE NO.
REVIEW, MODIFICATION, AND CONTINUATION)	2017-00441
OF CERTAIN EXISTING DEMAND-SIDE)	
MANAGEMENT AND ENERGY EFFICIENCY)	
PROGRAMS)	

ORDER

By Order entered on October 25, 2018, the Commission granted in part and denied in part a motion filed by Louisville Gas and Electric Company (LG&E) and Kentucky Utilities Company (KU) (collectively LG&E/KU) to correct the rates set forth in Appendices A and B to the Order entered on October 5, 2018. The motion was granted with respect to the request to correct the Demand-Side Management (DSM) balancing adjustment rates set forth in the Appendices to mirror the balancing adjustment rates that were filed by tariffs outside of this case. The motion was denied with respect to the request to delete from Appendices A and B references to rate schedules School Power Service (SPS) and School Time-of-Day Service (STOD). While the motion stated that those two rate schedules were no longer effective as of the filings by LG&E/KU of their respective applications for general rate adjustments,¹ the Commission's denial was based on the

¹ Case No. 2018-00294, *Electronic Application of Kentucky Utilities Company for an Adjustment of Its Electric Rates*, filed Sept. 28, 2018 and 2018-00295, *Electronic Application of Louisville Gas and Electric Company for an Adjustment of Its Electric and Gas Rates*, filed Sept. 28, 2018.

Orders entered in those rate cases suspending the proposed rates for six months beyond their November 1, 2018 effective date.

The Commission, on its own motion, has taken a renewed review of rate schedules SPS and STOD and finds that they were approved with the explicit provision that they would expire on July 1, 2020, or upon the filing a base rate case, whichever is earlier. Thus, those rate schedules were terminated on September 28, 2018, without the need for any approval by the Commission and references to those rate schedules in Appendices A and B should be deleted.

IT IS THEREFORE ORDERED *nunc pro tunc* that:

1. LG&E/KU's motion to correct the October 5, 2018 Order with respect to deleting the references to rate schedules SPS and STOD is granted.
2. Appendices A and B to the Orders entered on October 5, 2018, and October 25, 2018, are amended to the limited extent that the references to rate schedules SPS and STOD DSM are deleted as set forth in Appendices A and B, attached hereto.
3. The rates and charges in Appendix A, attached hereto, are fair, just, and reasonable for KU to charge for service rendered on and after January 1, 2019.
4. The rates and charges in Appendix B, attached hereto, are fair, just, and reasonable for LG&E to charge for service rendered on and after January 1, 2019.
5. All other provisions of the Commission's October 5, 2018 and October 25, 2018 Orders shall remain in full force and effect through 2025 unless subsequently modified by the Commission upon finding good cause.
6. Within 20 days of the date of this Order, LG&E/KU shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets

setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

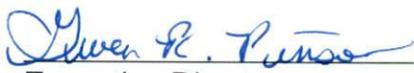
7. This case is closed and removed from the Commission's docket.

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By the Commission

ENTERED
OCT 30 2018
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:


Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2017-00441 DATED **OCT 30 2018**

The following rates and charges are prescribed for the customers served by Kentucky Utilities Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of this Commission prior to the effective date of this Order.

DSM

DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM

Rates RS, RTOD-Energy, RTOD-Demand, VFD	Energy Charge
DSM Cost Recovery (DCR)	\$0.00048 per kWh
DSM Revenues from Lost Sales (DRLS)	\$0.00006 per kWh
DSM Incentive (DSMI)	\$0.00000 per kWh
DSM Capital Cost Recovery (DCCR)	\$0.00046 per kWh
DSM Balance Adjustment (DBA)	<u>\$0.00011</u> per kWh
Total DSMRC	\$0.00111 per kWh
Rate GS	
DSM Cost Recovery (DCR)	\$0.00035 per kWh
DSM Revenues from Lost Sales (DRLS)	\$0.00026 per kWh
DSM Incentive (DSMI)	\$0.00000 per kWh
DSM Capital Cost Recovery (DCCR)	\$0.00007 per kWh
DSM Balance Adjustment (DBA)	<u>\$0.00020</u> per kWh
Total DSMRC	\$0.00088 per kWh
Rate AES	
DSM Cost Recovery (DCR)	\$0.00074 per kWh
DSM Revenues from Lost Sales (DRLS)	\$0.00107 per kWh
DSM Incentive (DSMI)	\$0.00000 per kWh
DSM Capital Cost Recovery (DCCR)	\$0.00103 per kWh
DSM Balance Adjustment (DBA)	<u>\$0.00000</u> per kWh
Total DSMRC	\$0.00284 per kWh

Rates PS, TODS, TODP, RTS, FLS, OSL	
DSM Cost Recovery (DCR)	\$0.00029 per kWh
DSM Revenues from Lost Sales (DRLS)	\$0.00023 per kWh
DSM Incentive (DSMI)	\$0.00000 per kWh
DSM Capital Cost Recovery (DCCR)	\$0.00010 per kWh
DSM Balance Adjustment (DBA)	<u>\$(0.00003) per kWh</u>
Total DSMRC	\$0.00059 per kWh

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2017-00441 DATED **OCT 30 2018**

The following rates and charges are prescribed for the customers served by Louisville Gas and Electric Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of this Commission prior to the effective date of this Order.

ELECTRIC SERVICE RATES

DSM

DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM

Rates RS, RTOD-Energy, RTOD-Demand, VFD	Energy Charge
DSM Cost Recovery (DCR)	\$0.00060 per kWh
DSM Revenues from Lost Sales (DRLS)	\$0.00008 per kWh
DSM Incentive (DSMI)	\$0.00000 per kWh
DSM Capital Cost Recovery (DCCR)	\$0.00077 per kWh
DSM Balance Adjustment (DBA)	<u>\$0.00007</u> per kWh
Total DSMRC	\$0.00152 per kWh
Rate GS	
DSM Cost Recovery (DCR)	\$0.00035 per kWh
DSM Revenues from Lost Sales (DRLS)	\$0.00039 per kWh
DSM Incentive (DSMI)	\$0.00000 per kWh
DSM Capital Cost Recovery (DCCR)	\$0.00021 per kWh
DSM Balance Adjustment (DBA)	<u>\$0.00009</u> per kWh
Total DSMRC	\$0.00104 per kWh
Rates PS	
DSM Cost Recovery (DCR)	\$0.00063 per kWh
DSM Revenues from Lost Sales (DRLS)	\$0.00055 per kWh
DSM Incentive (DSMI)	\$0.00000 per kWh
DSM Capital Cost Recovery (DCCR)	\$0.00012 per kWh
DSM Balance Adjustment (DBA)	<u>\$(0.00012)</u> per kWh
Total DSMRC	\$0.00118 per kWh

Rates TODS, TODP, RTS, FLS, OSL		
DSM Cost Recovery (DCR)	\$0.00018	per kWh
DSM Revenues from Lost Sales (DRLS)	\$0.00006	per kWh
DSM Incentive (DSMI)	\$0.00000	per kWh
DSM Capital Cost Recovery (DCCR)	\$0.00012	per kWh
DSM Balance Adjustment (DBA)	<u>(\$0.00006)</u>	per kWh
Total DSMRC	\$0.00030	per kWh

GAS SERVICE RATES

DSM

DEMAND-SIDE MANAGEMENT COST RECOVERY MECHANISM

Rates RGS, VFD		Energy Charge
DSM Cost Recovery (DCR)	\$0.00202	per Ccf
DSM Revenues from Lost Sales (DRLS)	\$0.00042	per Ccf
DSM Incentive (DSMI)	\$0.00000	per Ccf
DSM Capital Cost Recovery (DCCR)	\$0.00000	per Ccf
DSM Balance Adjustment (DBA)	<u>\$0.00201</u>	per Ccf
Total DSMRC	\$0.00445	per Ccf

Rate CGS, IGS, AAGS, SGSS, FT		
DSM Cost Recovery (DCR)	\$0.00062	per Ccf
DSM Revenues from Lost Sales (DRLS)	\$0.00010	per Ccf
DSM Incentive (DSMI)	\$0.00000	per Ccf
DSM Capital Cost Recovery (DCCR)	\$0.00000	per Ccf
DSM Balance Adjustment (DBA)	<u>\$0.00013</u>	per Ccf
Total DSMRC	\$0.00085	per Ccf

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